



**Uranium Information Centre** 

### **Nuclear Power and Global Warming**

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#### Hawke Centre & ANZSES, October 2006

www.world-nuclear.org

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OECD/IEA World Energy Outlook 2004

Total 441 operating nuclear power reactors, 25 under construction, late 2005 16% of world electricity, total 368 GWe.

Countries with major uranium deposits

📫 Nuclear power stations in operation

Locations approximate

**Fuel for Electricty Generation** (%) 100% Nuclear Oil Gas Coal 🗖 Hydro & Others 0% 2003 S Korea Canada Japan USA OECD Europe Russia UΚ Aust TWh: 347 1047 587 4082 3388 916 399 228 Source: OECD/IEA Energy Information 2005 OECD/IEA Energy Statistics of Non-OECD Countries Width of each bar is indicative of gross power production

### **Drivers overseas:**

- Basic economics, including increased fossil fuel prices
- Prospect of carbon emission costs
- Insurance against future fuel price increases
- Energy security geopolitical



Most demand is for continuous, reliable supply on a large scale = base-load

#### Load curve for Victorian electricity grid, June day in 1996





Wind Energy production during One Week in Western Denmark is one day, capacity 650 MWe.

#### Diablo Canyon nuclear power plant, USA



#### **French electrical mix evolution**



### The nuclear reactor fleet in France

#### 58 units in operation on 19 sites



## **Electricity generation costs,** with emission trading case: Finland



# Impact of a carbon value on levelised generation costs at 7,5% discount rate





### **Fuel cost**

In mid October 2006, to get 1 kg of uranium as reactor fuel:

 $U_3O_8 8 \text{ kg x } \$145 = 1160 - 55\%$ conversion 7 kg U x \$12 = 85enrichment 4.8 SWU x \$131 = 629 - 30%fuel fabrication, per kg UO<sub>2</sub> = <u>240</u>

#### total, approx: US\$ 2114

This yields 3400 GJ thermal which gives 315,000 kWh, hence fuel cost: **0.67 c/kWh**.

## **Construction costs**

From 2005 OECD NEA + IEA report, for overnight capital cost:

Nuclear: \$1000/kW (Czech) - \$2500/kW (Japan)

Coal: \$1000 - \$1500/kW

Gas: \$500 - \$1000/kW

Wind: \$1000 - \$1500/kW

So: interest rates are a critical factor for nuclear

## Electricity costs, 2010 on

	Nuclear	Coal	Gas
Finland	2.76	3.64	-
France	2.54	3.33	3.92
Germany	2.86	3.52	4.90
Czech Rp	2.30	2.94	4.97
Japan	4.80	4.95	5.21
USA	3.01	2.71	4.67
Canada	2.60	3.11	4.00

US 2003 cents/kWh, 5% discount rate, 40 year lifetime, 85% load factor. OECD 2005

## UK electricity costs - p/kWh

	Basic cost	With back-up	With CO2 cost @ £30/t, \$45/t
Nuclear	2.3	N/a	N/a
Gas CCGT	2.2	N/a	3.4
Coal	2.5	N/a	5.0
Wind onshore	3.7	5.4	N/a
Wind offshore	5.5	7.2	N/a

Royal Academy of Engineering 2004, nuclear plant cost US\$ 2100/kW

#### Total costs of electricity generation in Switzerland



Paul Scherrer Inst. Twin bars indicate range

#### **Greenhouse Gas Emissions from Electricity Production**





## **Typical Energy Accounting**

For 1000 MWe:	PJ - 40 yr
Mining & milling	1.56
Conversion	9.24
Enrichment - initial	0.14
Enrichment - reloads (centrifuge)	3.12
Fuel fabrication	5.76
Construction & operation	24.69
Wastes	1.5
Decommissioning	6.0
TOTAL INPUT ENERGY	52 - <b>1.7% of output</b>

Output over 40 years: 3020 PJ

## **Audited LCA for Forsmark NPP**

Per 1000 MWe:	PJ - 40 yr
Mining & milling	5.5
Conversion	4.1
Enrichment (80% centrifuge)	23.1
Fuel fabrication	1.2
Plant operation	1.1
Plant build & decommission	4.1
Waste management	4.3
TOTAL ENERGY INPUT	43.4 - 1.35% of output

Total output over 40 years: 3226 PJ

## **Energy Accounting - low grade ore**

For 1000 MWe:	PJ - 40 yr
Mining & milling 0.01% ore	37
Conversion	9.24
Enrichment - initial	0.14
Enrichment - reloads (centrifuge)	3.12
Fuel fabrication	5.76
Construction & operation	24.69
Wastes	1.5
Decommissioning	6.0
TOTAL INPUT ENERGY	89 - 2.9% of output

Output over 40 years: 3020 PJ

## **Energy accounting**

- Vattenfall Forsmark audited LCA: input is 1.35% of output.
- Typical: 1.7% of output.
- Very low grade ore:2.9% of output.
- 40 year output for 1 GWe.



# **Major Uranium Operations**





# Uranium production and demand for power generation - western world



#### THE NUCLEAR FUEL CYCLE



### Fuel Assembly for Nuclear Reactor



### Sizewell B UK



A safety record unmatched by any major technology! 12,000+ reactor-years civil, similar for naval



#### Kashiwazaki Kariwa 6 & 7, Japan

### Main late 3rd generation nuclear reactors:

- Areva NP EPR 1600 MWe
- Westinghouse AP1000 1100 MWe
- General Electric ESBWR 1400 MWe
- Korea HNP APR 1400 MWe
- Mitsubishi et al APWR 1500 MWe
- AECL ACR-1000 1000 MWe
- Gidropress VVER-V448 1500 MWe
- Eskom/INET PBMR 165/195 MWe

## **Generation IV Reactors**

	Neutron spectrum	Coolant, Temp	pressure	Fuel	Uses
Gas-cooled	Fast	Helium 850 C	High	U-238+	Electricity & hydrogen
Lead-cooled	Fast	Lead 550-800 C	Low	U-238+	Electricity & hydrogen
Molten salt	Medium	Fluoride, 700-800 C	Low	Thorium, U-238+	Electricity & hydrogen
Sodium-cooled	Fast	Sodium 550 C	Low	U-238 & MOX	electricity
Super-critical	Fast or slow	Water 550 C	Very High	U-235	electricity
High-temp gas- cooled	Slow	Helium 1000 C	High	U-235	Hydrogen & electricity

# **Nuclear power costs**

Waste management and disposal costs: internalised

Decommissioning costs: internalised

#### Decay in radioactivity of fission products in one tonne of spent PWR fuel



Cogema



Gbq = 109 becquerel The straight line shows the radioactivity of the corresponding amount of uranium ore.NB both scales are logarithmic. *Source:* OECD NEA 1996, *Radioactive Waste Management in Perspective.* 



- very small amount of waste for much energy!

Source: OECD NEA 1996

### Spent Fuel Storage, Sellafield



#### Transport Cask, for spent fuel

![](_page_40_Picture_1.jpeg)

#### Sweden:

#### Deep repository for spent nuclear fuel

3

4

Stage 1

Schematic drawing of a deep repository. A system of tunnels with vertical deposition holes is built at a depth of about 500 metres. The spent fuel assemblies are encapsulated in copper canisters. The canisters are emplaced in the holes, where they are embedded in betonite clay.

Multiple barriers protect

the spent fuel in the deep repository. 1. Copper canister. The canister isolates

- the fuel from the gorundwater. The fuel itself is in solid form and has very low solubility.
- Blocks of bentonite clay. The clay prevents goundwater flow around the canister while protecting against minor movements in the rock.
- 3. A mixture of bentonite clay and sand fills up the tunnels.
- The rock offers a durable environment, both mechanically and chemically. It also acts as a filter for the groundwater.

### **Safety barriers**

![](_page_42_Figure_1.jpeg)

#### Yucca Mountain, Nevada, USA

![](_page_43_Picture_1.jpeg)

#### Storage of High-Level Wastes under Yucca Mountain

![](_page_44_Figure_1.jpeg)

Drawing Not to Scale 00022DC-SRCR-V1S30-02e.ai

#### Waste Isolation Plant for ILW, New Mexico

![](_page_45_Picture_1.jpeg)

## ILW disposal: WIPP, New Mexico

![](_page_46_Picture_1.jpeg)

![](_page_47_Picture_0.jpeg)

#### Intermediate-level waste store, Sweden

![](_page_48_Picture_0.jpeg)

Low-level waste store

## French Low-level waste repository in Normandy

- half million cubic metres

![](_page_49_Picture_2.jpeg)

### **Australian LLW Repository**

![](_page_50_Picture_1.jpeg)

### Nuclear weapons vs civil programs

### With nuclear weapons

- USA, Russia, UK, France, China, India, Pakistan, Israel
- None from civil program
- 1960s expectation of over 30 countries

### Proliferation concerns

- Iran via enrichment, North Korea - via plutonium,
- (formerly: Iraq, Libya, S.Africa)

### Nuclear weapons vs civil programs

- Controlled civil use
- 28 countries plus Taiwan - under NPT
- + India, Pakistan partly under NPT

- Proliferation concerns
- Not related to civil program
- Iran, North Korea

Clearly need to focus on problems. But how?

## **Nuclear Desalination**

Reverse osmosis - electric pumps off-peak

Distillation - scope for cogeneration

## **Transport & Hydrogen Economy**

- Plug-in Hybrid Electric Vehicles
- Then hydrogen in fuel cells
- Now: 50 million tonnes per year hydrogen, future: 1000 Mt/yr +
- Now: steam reforming of natural gas
- > High temperature electrolysis of water
- Thermochemical production from water using nuclear heat - needs 950°C

# **The Nuclear Future**

- Mature technology
- Increasingly competitive
- Environmental drivers
- Energy security drivers EU & USA
- Part of future supply more widely

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