



## **About DP Energy**

Renewable energy developer for 25+ years

Operating in Australia, UK & Ireland and Canada

396 MW built wind farms

807 MW consented

1400 MW of wind, solar and tidal in development

Project life cycle from inception to commercial operation



### **Project Case Studies**



#### **Hadyard Hill Wind Farm**

**Country:** Scotland **Sector:** Wind energy **Project Value:** £85m

Development Date: Commenced August 2005 Commissioning Date: September 2006 Asset Overview: 52 Turbines - 130MW, which, at the time was the largest onshore consented

wind farm in the UK.

#### **Bow Lake Wind Farm**

Country: Canada Sector: Wind Energy Project Value: US\$200m

**Development Date:** Commissioned in 2015 **Asset Overview:** 36 Turbines – 60MW located in the Province of Ontario, Canada providing energy for approx. 15,000 homes. The project benefits under a 20-year offtake agreement with

the Ontario Power Authority.

#### **Blackcraig Hill Wind Farm**

Country: Scotland Sector: Wind Energy Project Value: US\$124m

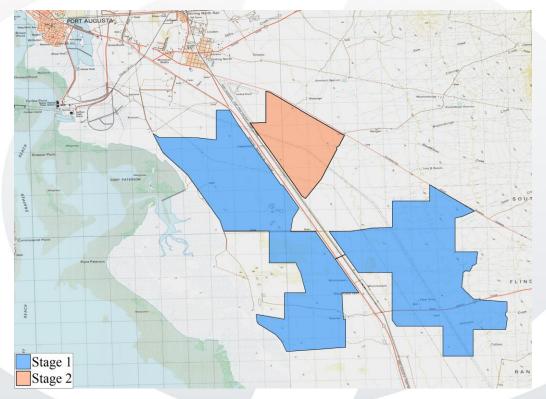
Financial Close: 18 December 2015

**Asset Overview:** 23 Turbines – 69MW located in south-west Scotland. Produces some 150 GWh of renewable electricity annually, enough to meet the electricity requirements of over 37,500 homes.





# Port Augusta Renewable Energy Park: Stage 1 and Stage 2





### Port Augusta Renewable Energy Park: Building the Power Station of the Future





Stage 1 – 375MW wind and solar PV Stage 2 – 150MW solar PV plus addition of battery storage and synchronous condenser





### **Project Rationale**

# Unique wind resource/ strong solar

- -Afternoon peak, average 6-7pm each night
- -Summer peak
- -Uncorrelated other mid-north wind farms

# Proximity to strong node on network

- -Single circuit connection to 275kV line through Davenport substation
- -Ample unconstrained export capacity

#### Flat, grazing land

- -Minimal environmental impact
- -Excellent access, benign Geotech

#### **Strong Public Support**







## Post RET environment: Hybrid advantage

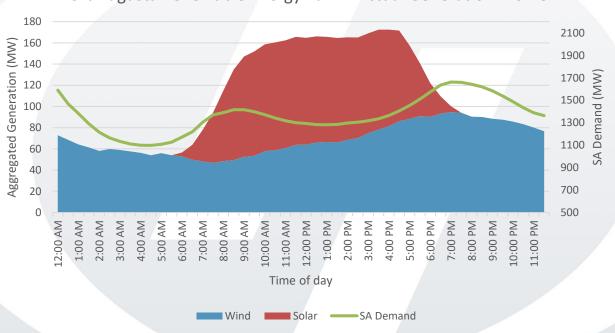
- LGCs and high capacity factor less value
- Time of day generation an advantage
- Potential advantage with storage
- New markets for renewable energy generation
- Capitalises on connection cost where generation is uncorrelated





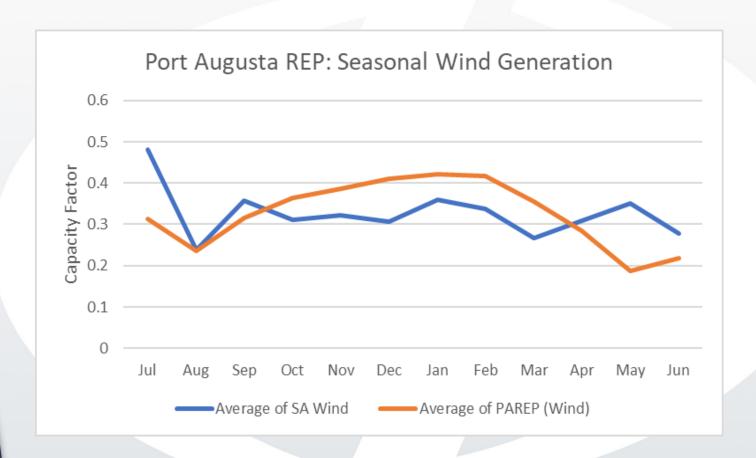
# Port Augusta Renewable Energy Park: Generation supports SA demand



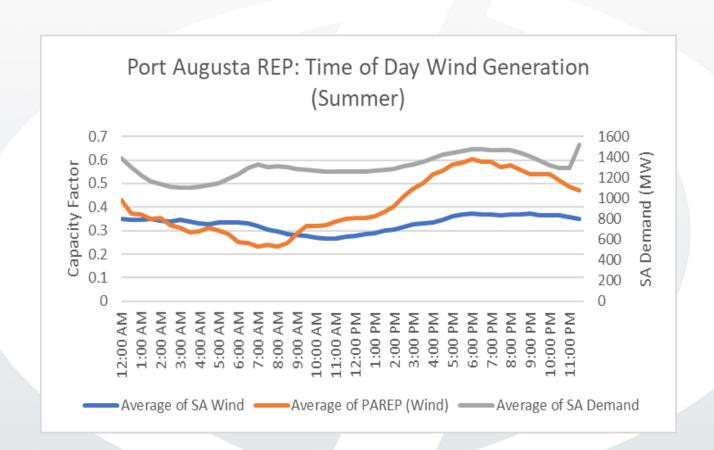




#### Not all Wind is the Same

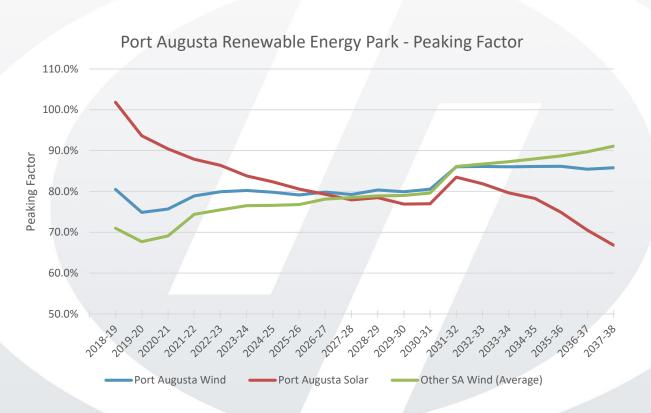








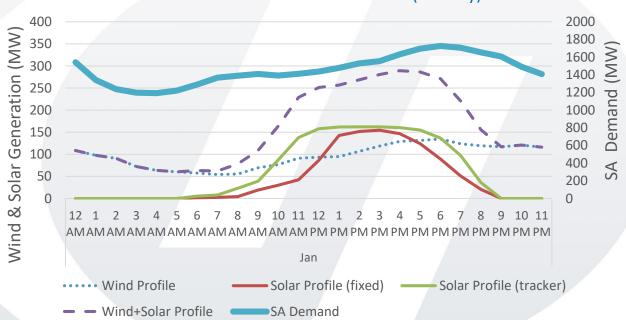
# **Time of Day Advantage**





# **Correlation with Demand Strongest in Summer, Stage 1**

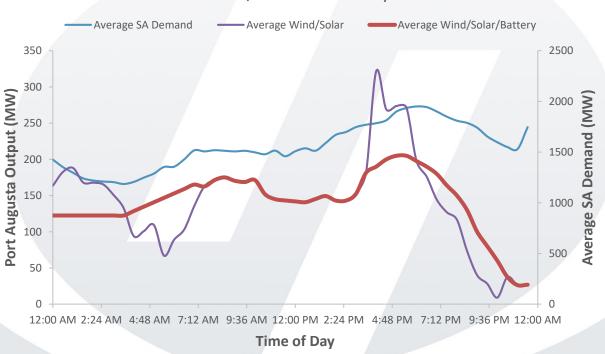






### **Stage 1 with Storage**

# Generation Profiles of PA1 (Wind/Solar) and Combined Wind/Solar with Battery





## **Hybrid Advantage: Constrained Grid Location**

